

# Microgrid Technologies for Remote Islands of Bangladesh - A Review

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**Abstract**—Issues about fuel exhaustion, electrical shortages, and global warming are growing increasingly serious as a result of the global energy crisis. Solar and wind energy, both of which are clean and sustainable, provide solutions to these issues via distributed generators. Microgrids have emerged as a research hotspot as a crucial interface for connecting the power produced by dispersed renewable energy generators to the electrical system. The main objective of this paper is to review the technical aspect of microgrid in remote islands of Bangladesh. Microgrid technologies provide great promise for tackling the particular energy difficulties encountered by Bangladesh's outlying islands. This review explained the application, benefits, and limitations of microgrid solutions in the context of these isolated places in depth. The review draws on a wide range of academic literature and addresses the technical aspects of microgrid architecture and renewable energy source integration. The evaluation looks at how renewable energy sources like hydroelectric systems, wind turbines, and solar photovoltaics (PV) can be integrated. To identify the best combination for producing power, this entails evaluating the resource availability, intermittency, and variability of various renewable sources. Furthermore, the unmet load, electricity in excess and technological future of technical aspect has been discussed in this review. Employment in society, comfortable life and ecosystem of social aspect of microgrid has also been discussed. Risk analysis, sensitivity analysis and scenario analysis have been explained here in this paper. This review provides significant insights for policymakers, academics, and practitioners aiming to deploy efficient and sustainable energy solutions for Bangladesh's remote islands. This review will also assist decision-makers in adopting microgrids for rural electrification and in establishing regulations that are helpful and clear for the operation and integration of microgrids. System effectiveness, energy storage, and grid management breakthroughs may result from research and development of microgrid technology.

**Keywords**—Microgrid, Technology, Remote Island, Renewable and Sustainable, Technological Challenges

## I. INTRODUCTION

A microgrid is a small-scale, self-sufficient energy system that can produce, distribute, and control electricity from a range of sources, such as conventional power generation, storage, and renewable energy. It serves a particular region or community and runs in either an isolated or linked mode to the main grid. By maximizing the integration of various energy supplies, improving reliability, and offering flexibility to meet local energy demand, microgrids provide an efficient and resilient energy supply. Microgrid technology represents

a paradigm shift in energy generation, distribution, and management [1]. A microgrid is, at its heart, a localized energy system that runs independently or in conjunction with the main grid, catering to the energy needs of specific locations, towns, or facilities. Microgrids, which are powered by a variety of renewable energy sources such as solar panels [2], wind turbines [3], Mechanical vibration [4] and energy storage systems, provide a dynamic and resilient energy solution. These systems are intended to maximize energy supply and demand by strategically utilizing energy storage to balance changes in generation and consumption. Because of their flexibility to operate in an isolated state, microgrids excel at maintaining uninterrupted power supply during grid failures. They can power vital infrastructure, emergency facilities, and isolated settlements in this mode, making them less vulnerable to disturbances. Furthermore, by incorporating renewable energy sources and fostering efficient energy consumption through load control and demand response mechanisms, microgrids contribute to sustainability. As the globe attempts to improve energy access, promote renewable energy adoption, and strengthen grid resilience, microgrid technology emerges as a critical tool, providing customized and long-term solutions to a variety of energy concerns [5].

Remote islands in Bangladesh face unique energy access issues due to their geographical isolation, inadequate infrastructure, and vulnerability to the effects of climate change [6]. The lack of access to centralized electrical infrastructure, reliance on imported fossil fuels, and vulnerability to extreme weather events made worse by climate change are common problems faced by remote islands. These communities may now take advantage of local renewable energy resources like solar, wind, and tidal power thanks to microgrid technologies, which provide a decentralized approach to energy generation, delivery, and administration. Microgrids are able to supply electricity in a dependable and resilient manner, even in the face of disruptions brought on by climatically-related events or natural disasters, by combining renewable energy sources with energy storage devices and sophisticated control technology. Due to logistical difficulties and the high cost of adding transmission lines, traditional centralized grid systems frequently struggle to provide dependable and inexpensive electricity to these regions. Microgrid technologies appear as a possible approach to handle the energy needs of distant islands in this setting. Microgrids, which are localized energy

systems that may generate, store, and distribute electricity independently or in conjunction with the main grid, provide a personalized approach to energy provisioning in these difficult conditions. Microgrids can improve energy reliability, resilience, and environmental sustainability by integrating renewable energy sources, energy storage technologies, and innovative control mechanisms. The goal of this research is to thoroughly explore the possibilities of microgrid technologies for remote islands in Bangladesh, looking at their technical, economic, and environmental aspects [7]. This review intends to provide valuable insights into the applicability and impact of microgrid solutions through a critical analysis of existing literature and case studies, ultimately contributing to informed decision-making and policy formulation for sustainable energy access in these isolated regions.

Energy access is a critical engine of economic success, social development, and better living conditions. However, due to geographical limits, limited infrastructure, and vulnerability to climate-induced disturbances, this crucial commodity remains a burden for Bangladesh's outlying islands [8]. The existing centralized electricity grid struggles to reach these remote areas, resulting in energy shortages and irregular supply. As a result, new and tailored solutions are required to efficiently meet these communities' energy demands. This review focuses on the critical significance of microgrid technology in transforming the energy landscape of Bangladesh's remote islands. As self-contained and decentralized energy systems, microgrids provide the flexibility to utilize indigenous renewable resources, store excess energy, and respond to local demand patterns.

This review paper makes an important contribution by providing a complete assessment of the applicability, benefits, and limitations of microgrid solutions customized to the energy demands of Bangladesh's remote islands. The review provides significant insights for policymakers, researchers, and practitioners attempting to address the energy access difficulties encountered by these isolated locations by collecting and analyzing a diverse range of academic literature, industry reports, and case studies. One significant contribution is the technical investigation of microgrid design and operation. The research dives into the complexities of incorporating renewable energy sources including solar, wind, and hydropower into microgrid systems. It goes through energy storage technologies, control tactics, and load management approaches that allow microgrids to operate autonomously or in tandem with the main grid. This technical analysis contributes to a better understanding of the viability of implementing microgrids, which ensures a dependable and resilient energy supply for distant islands.

## II. METHODOLOGY

The technique used in the review "Microgrid Technologies for Remote Islands of Bangladesh" is a well-structured approach that attempts to extensively explore the practicality and potential of microgrid solutions adapted to the unique energy constraints encountered by remote islands in Bangladesh. The process consists of many important steps that ensure a full examination of technical, economic, and environmental issues. Beginning with a thorough literature

analysis, the study collects a varied range of academic research, industry reports, case studies, and policy papers pertaining to microgrid technology, renewable energy sources, and energy access in isolated island situations. This step builds a solid fundamental understanding of the topic matter and identifies gaps or areas of interest for additional investigation. Following the assessment of the literature, the technique includes data gathering and analysis. Data on the energy consumption patterns of isolated islands, accessible renewable resources, and existing grid infrastructure are collected and analyzed. This informs the technical feasibility study, which includes assessing the possibilities for incorporating renewable energy sources such as solar and wind into microgrid systems developed for these remote places [9].

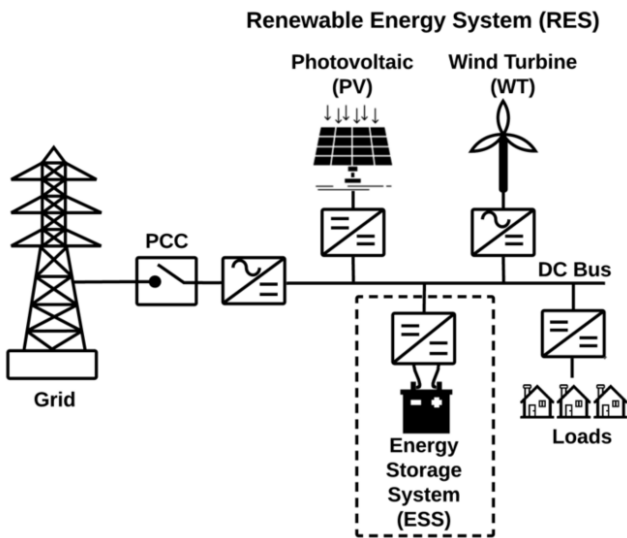
Another critical part of the process is the economic evaluation [10]. It entails comparing the cost-effectiveness of microgrid solutions to traditional energy generating and distribution systems. This assessment takes into account the initial construction expenditures, operational expenses, possible savings, and overall economic benefits of a reliable and resilient energy supply. The process also includes an assessment of environmental effect. It focuses on calculating the environmental benefits of implementing microgrid technologies, such as reduced greenhouse gas emissions and air pollution. This evaluation helps to achieve the main goal of promoting sustainable energy alternatives.

Case studies are crucial to the technique because they provide real-world insights and realistic examples of microgrid installations in similar circumstances. These case examples add to the review's applicability and relevance by providing essential lessons gained, problems encountered, and triumphs attained. Data synthesis, analysis, and discussion occur in the last stages of the technique. The outcomes of the technical assessment, economic evaluation, environmental impact assessment, and case studies are integrated to provide significant insights [11]. The discussion section interprets these findings in the context of the study's objectives, including policy recommendations, future research paths, and practical implications for microgrid technology adoption in Bangladesh's remote islands. This review methodology employs a systematic and structured approach, encompassing data collection, analysis, case studies, and synthesis, to provide a comprehensive evaluation of microgrid technologies' potential for addressing energy access challenges in Bangladesh's remote islands.

## III. MICROGRID

A microgrid is a small-scale network of electrical generators and consumers that operate as a single unit and frequently include a control system to regulate energy flow [12]. Microgrids can operate as an off-grid system or be linked to a larger power grid. They are often designed to support a small neighborhood or a single building, such as a hospital, academic campus, or military base. Microgrids can use a variety of energy sources, including solar panels, wind turbines, diesel generators, and battery storage devices. To improve efficiency and dependability, all of these energy sources can be adjusted in real time. These can be designed to provide backup power in the case of a main grid outage, hence increasing system resilience. Microgrids are seen as a

Microgrids require energy storage technologies to balance supply and demand, especially when employing intermittent renewable energy sources. However, the pricing and accessibility of energy storage alternatives can be a problem.



Even while microgrids supplied by renewable energy sources are healthier for the environment, bad planning and location can still have negative consequences, such as harming habitat or obscuring views. Despite these challenges and constraints, ongoing research, technical advancements, and supportive legislation and regulations can help remove

The diagram illustrates a power distribution system with the following components and connections:

- MV (Medium Voltage) Section:**
  - PCC (Primary Control Center):** Represented by a diamond symbol.
  - MGCC (Microgrid Control Center):** Represented by a circle with a dot.
- LV (Low Voltage) Section:**
  - Fuel Cell:** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).
  - PV (Photovoltaic):** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).
  - Battery:** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).
  - Micro turbine:** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).
  - Flywheel:** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).
  - CHP (Combined Heat and Power):** Connected to the MGCC via a DC/AC converter (DC to AC) and an AC/DC converter (AC to DC).

Fig. 2. Architecture of a microgrid

#### IV. CLASSIFICATION OF MICROGRID

Microgrids are classified based on a variety of factors, including how they are linked to the larger grid, the type of energy they use, and the role they provide. The type of control, which can be either centralized or decentralized, is the final criterion [15]. According to these parameters, MGs are categorized in Fig. 3. These are some typical microgrid categories:

- **Grid-connected vs. islanded microgrids:** Grid-connected microgrids are connected to the main power grid and have the ability to export or import power as required. Islanded microgrids are created to supply electricity to a particular neighborhood or building and run independently of the main grid [16].
- **AC vs. DC microgrids:** A microgrid can run on either direct current (DC) or alternating current (AC) power. Because of their greater efficiency for specific types of loads, DC microgrids are growing in popularity, particularly in sectors like data centers and telecoms [17].
- **Renewable vs. non-renewable microgrids:** A wide range of energy sources, such as solar panels, wind turbines, diesel generators, and battery storage devices, can be incorporated into microgrids. Renewable microgrids are those that rely largely on renewable energy sources [18], whereas non-renewable microgrids are those that rely on non-renewable sources.
- **Residential vs. commercial/industrial microgrids:** Residential dwellings, business structures, and industrial facilities are just a few of the many uses for which microgrids can be made. Each type of application's particular requirements will have an impact on the microgrid's design and operation.
- **Purpose-built vs. retrofit microgrids:** Microgrids can be retrofitted into existing infrastructure or they can be purpose-built, which means they are created from the ground up to address certain needs. Retrofit microgrids can be a cost-effective solution to modify existing infrastructure to be more resilient and efficient, while they are frequently more difficult to design and implement.



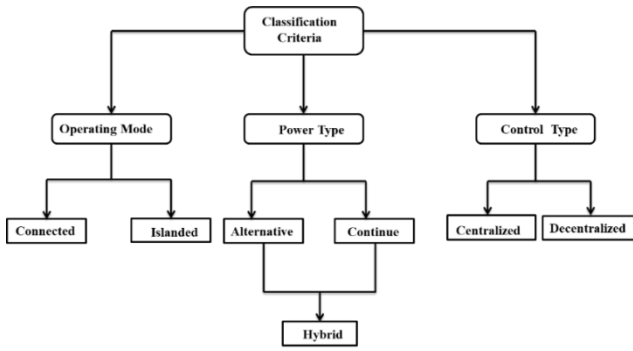


Fig. 3. Microgrids classification

## V. CHALLENGES OF SMART MICROGRID

This section reviews technical aspects related to MG integration to the power system. Microgrids' technological perspective includes a thorough grasp of their components, operation, benefits, and potential obstacles. Microgrids, also known as localized energy ecosystems, use innovative technologies to revolutionize how energy is generated, stored, delivered, and controlled. This viewpoint dives into the complex technological components that support the functionality and significance of microgrid systems. A microgrid, from a technical standpoint, represents a paradigm shift in energy delivery and management. A microgrid is, at its heart, a localized and decentralized energy system that runs alone or in collaboration with the main grid. This one-of-a-kind design goes beyond standard centralized power generating models by including a variety of energy sources, storage solutions, complex control systems, and dynamic load management tactics. Microgrids' technical architecture includes energy storage systems. These systems, which frequently rely on modern battery technology, store excess energy during high-production periods and release it when demand rises or generation is low. Energy storage improves system stability, reduces intermittency difficulties connected with renewable energy sources, and provides a constant power supply, particularly during grid disruptions.

Microgrids are powered by sophisticated control and management systems. Advanced algorithms monitor energy flows, balance supply and demand, and transition between grid-connected and islanded modes effortlessly. When microgrids are disconnected from the main grid, these methods allow them to run autonomously, assuring uninterrupted power supply for important facilities and communities. Microgrids' technical brilliance is enhanced by its adaptability to a wide range of environments. Microgrids can be adapted to fulfill unique energy requirements, whether they serve isolated villages, commercial buildings, or military locations. Furthermore, they promote energy efficiency by implementing load management systems that optimize energy consumption patterns to match renewable energy supply and demand changes. A microgrid for regional electrification often comprises of several components that work together to create, store, and distribute power in order to meet the needs of the area or facility. A microgrid's primary technological components include the following:

- **Power generation:** Microgrids can combine a variety of power generation technologies, including solar cells, wind turbines, biomass systems, and diesel generators [19]. The location, energy requirements, and local

resource availability are only a few of the factors that will influence the selection of power generation solutions.

- **Energy storage:** When demand exceeds supply, excess energy produced by power sources is frequently stored in microgrids using energy storage technology such as batteries or flywheels [20].
- **Power inverters:** Microgrids use power inverters to convert direct current (DC) energy from solar panels or batteries to alternating current (AC) energy for use in the immediate vicinity [21]. Inverters can also be used to govern power transfer between the microgrid and the main grid.
- **Control system:** The control system is a critical component of the microgrid that governs the flow of electricity. Real-time tracking of power generation, storage, and demand allows for system reliability and efficiency improvements [22].

**Distribution system:** Microgrids frequently have their own distribution system, which may include power lines and transformers, to distribute electricity to the community. If necessary, the distribution network is designed to be resilient and capable of working without the help of the main grid.

**Backup power:** Microgrids can provide backup power to local communities in the case of a major grid breakdown. Backup power can be provided via energy storage devices or standby generators [23].

**Monitoring and maintenance:** To ensure that microgrids operate effectively and reliably, they must be inspected and maintained on a regular basis. This could include regular testing of the power generation, energy storage, and control systems.

As a result, the location, energy demand, and resource availability will all have an impact on the technical design of a microgrid for local region electrification. A well-planned microgrid might improve energy security, reduce greenhouse gas emissions, and provide dependable and clean energy to surrounding areas.

### A. Technical Aspect of Microgrid

Microgrids' technical aspects include a thorough investigation of its components, design principles, operating techniques, and benefits [24]. Microgrids are complex energy systems that use modern technologies to produce localized and typically self-sufficient energy ecosystems. Understanding the technical complexities of microgrids is critical for realizing their potential for altering energy distribution and assuring resilience in a variety of settings. A sustainable microgrid can be identified in large part by its technology. All of the technical details are covered in the discussion that follows.

#### 1) Unmet Load

In the technical context of microgrids, "unmet load" refers to the portion of energy demand that cannot be met by the available energy generation and storage inside the microgrid system [25]. It indicates the difference between the electricity demanded by the connected loads and the electricity available from the microgrid's energy sources and storage. Unmet load is an important statistic since it directly represents the reliability and sufficiency of the microgrid's energy supply to meet the demands of its customers. Several factors can contribute to unmet load in a microgrid for example

mismatched generation and demand, intermittent renewable generation, Insufficient Energy Storage, energy management and control and limited reserve power. Addressing the issue of unmet load requires careful microgrid design, system sizing, energy storage capacity planning, predictive analytics, and control systems that assure a balanced energy supply and demand.

### 2) *Electricity in Excess*

Within the technical side of microgrids, "electricity in excess" refers to the surplus energy created by the microgrid's energy sources that exceeds the immediate demand of linked loads within the system. This extra electricity can be used for a variety of purposes to improve the microgrid's efficiency, resilience, and sustainability. There are some major characteristics of excess power in the context of microgrids, such as Energy Storage, Grid Export, Hybrid Systems, Emergency Power, Demand Response, and Distributed Energy Resources (DERs) [26]. To achieve optimal consumption without compromising stability or overloading the microgrid, modern energy management technologies and control strategies are required for managing extra electricity. Balancing surplus energy generation, storage, and consumption is a critical factor in maximizing the overall performance and benefits of microgrid systems.

### 3) *Technological Future*

The technical future of microgrids is poised to provide significant advances that will improve the way energy is generated, distributed, and managed in a variety of contexts. Several significant factors are impacting the future landscape of microgrid systems as technology breakthroughs progress. The key trends shaping the future landscape of microgrid systems are advanced energy storage, smart controls and AI, blockchain and energy trading, microgrid-to-microgrid interaction, decentralized energy management, hybrid energy systems, cybersecurity and resilience, electrification, and transportation [27]. The technological future of microgrids is defined by increased intelligence, adaptability, interconnectedness, and sustainability. Microgrids are positioned to play an increasingly important role in attaining energy resilience, environmental goals, and empowering local communities with reliable and autonomous energy solutions as these innovations mature.

## B. *Sensitivity Analysis for Microgrid*

Sensitivity analysis is crucial in determining the resilience, efficiency, and economic sustainability of microgrid systems. Sensitivity analysis provides critical insights into the sensitivity of the microgrid to changes in its main components by carefully investigating the influence of variations in input parameters on performance indicators [28]. Using this analytical technique, planners and operators can discover crucial aspects that have a substantial impact on the microgrid's operation, ensuring well-informed decision-making and optimum designs. In a sensitivity analysis for microgrids, key characteristics such as energy generation capacity, storage capacity, load profiles, renewable energy availability, equipment costs, interest rates, and incentives are modified independently while other elements remain constant. Sensitivity analysis enables microgrid stakeholders to improve operational strategies, fine-tune design choices, and align performance with goals. As microgrids emerge as resilient energy solutions, sensitivity analysis will remain an

essential tool for navigating the complex environment of energy generation, distribution, and management under dynamic and changing conditions.

## C. *Social Aspect of Microgrid*

The social side of microgrids refers to how these localized energy systems affect and interact with communities, individuals, and society as a whole. Microgrids have the ability to create social transformation and empowerment in addition to technological breakthroughs [29]. The social element of microgrids is centered on three fundamental factors that influence their significance within societies. Community involvement and ownership are also important aspects of the social side of microgrids. Local communities are frequently involved in the installation, operation, and maintenance of microgrid systems. This participation generates a sense of ownership, empowerment, and communal cohesion among community members. Microgrids become more than just energy sources; they also serve as accelerators for community cooperation and collaborative decision-making [30]. Microgrids may face socioeconomic difficulties such as pricing and availability for marginalized groups. To overcome these challenges and ensure that the advantages of microgrids are dispersed equally, effective social policies, awareness campaigns, and new finance mechanisms are required. The social aspect of microgrids extends beyond technical concerns, addressing topics such as access, community participation, resilience, economic empowerment, and societal transformation. As microgrids mature, their impact on society highlights their potential not only as energy solutions, but also as positive change agents capable of improving lives and encouraging sustainable development.

In locations where grid extension is impracticable or prohibitively expensive, microgrids have increased access to electricity for underprivileged and rural people. By giving local control over energy production and distribution, microgrids strengthen communities. Microgrids are an affordable option for producing and distributing electricity, especially in isolated locations where grid connection expenses are substantial.

### 1) *Employment in the Society*

The social side of microgrids has an impact on the area of employment within society, contributing to job creation, skill development, and economic growth. Microgrid projects have the ability to catalyze job opportunities at multiple levels, playing an important role in altering the social fabric of communities. The construction, operation, and maintenance of microgrids need a wide range of abilities, from technical expertise to community involvement, producing a multi-faceted employment environment. Microgrids have a strong social component, which is especially noticeable in rural and underdeveloped communities where access to formal jobs is limited. Microgrid initiatives allow for the development of a local workforce, decreasing the need for outside knowledge and creating a cycle of economic circulation within the community [31]. As residents gain technical skills and experience, they contribute to the microgrid's growth and sustainability while also improving their socioeconomic situation.

To ensure equal work possibilities, however, inclusion and training must be prioritized. Engaging marginalized

groups, fostering gender diversity, and offering training programs that educate persons with the appropriate skills are all critical measures toward maximizing the social advantages of microgrid-related employment. In essence, the social side of microgrids promotes employment that extends beyond technical responsibilities to include skill development, economic upliftment [32], and community empowerment. Microgrid projects contribute to long-term development and improved quality of life in society by developing a competent workforce and creating economic resilience.

### 2) *Comfortable Life*

The incorporation of microgrids within communities holds the possibility of making inhabitants' lives more pleasant, particularly in locations where reliable energy access has been an issue. Microgrids fill key energy gaps, ensuring that homes and businesses have continuous access to electricity and, as a result, improve overall quality of life. This increased energy availability has a wide range of favorable social consequences. Microgrids provide a foundation for contemporary services in locations where energy was previously sparse or unreliable. Residents now have access to illumination, which allows for longer productive hours and safer evenings. Because youngsters may study at night and schools can offer evening programs, this immediately contributes to educational options [33].

Microgrids help to mitigate climate change by lowering dependency on fossil fuels and offering a platform for integrating renewable energy sources. The transition to cleaner energy corresponds with global sustainability goals, generating a sense of community duty and environmental stewardship. Regardless of these advantages, ensuring a comfortable living through microgrids necessitates addressing pricing, accessibility, and community engagement. Effective pricing structures, support systems, and community involvement are required to ensure that microgrid advantages are accessible and affordable to all members of society [34]. The social aspect of microgrids has an impact on people's quality of life, as seen by better education, economic possibilities, healthcare services, and connection.

### 3) *Ecosystem*

The social side of microgrids fosters a comprehensive ecosystem that includes social cohesion, economic growth, and community empowerment in addition to energy provision [35]. These localized energy systems trigger a revolutionary interaction of factors that collectively improve community well-being and resilience. A dynamic set of interactions and rewards contribute to a more sustainable and harmonious society at the center of this ecosystem. Economically, the microgrid ecosystem encourages growth through job creation, entrepreneurship, and expanded business options. Installation, maintenance, and operation of microgrids necessitate both expert and unskilled labor, creating jobs in the neighborhood. Furthermore, microgrid-powered enterprises can thrive, supporting local economies and minimizing reliance on external resources. Microgrids' social aspect fosters a sophisticated ecosystem that extends beyond electricity delivery, touching on community participation, economic viability, education, healthcare, and sustainability. This ecosystem uses microgrids as positive

change catalysts, allowing communities to embrace their responsibilities as active participants in building a brighter, more interconnected future.

### D. *Risk Analysis for Microgrid*

Microgrid risk analysis entails a thorough examination of potential vulnerabilities, uncertainties, and obstacles that could jeopardize the dependable functioning, economic feasibility, and overall performance of these decentralized energy systems [36]. This analytical approach is critical for detecting and managing potential risks, improving microgrid resilience, and assuring long-term sustainability. Several critical steps are included in microgrid risk assessments. First, potential risks are thoroughly identified, ranging from technical and operational aspects to external factors such as legislative changes, climate variability, and economic situations. Each risk is assessed in terms of its chance of occurrence and potential influence on the functioning of the microgrid.

Risks are assessed using quantitative and qualitative methods. Quantitative analysis is estimating the likelihood of risk events and their potential repercussions using historical data and predictive modeling. To grasp the larger consequences of hazards, qualitative analysis employs expert judgment and scenario-based assessments [37]. Through extensive risk analysis, microgrid operators may make educated decisions, improve energy supply reliability, and ensure that the benefits of microgrids are not jeopardized by unforeseen events. This proactive strategy helps microgrid projects achieve overall success and resilience, promoting energy security and sustainability among communities.

### E. *Scenario Analysis for Microgrid*

Scenario analysis for microgrids entails the methodical examination of several conceivable future scenarios in order to analyze how these hypothetical variables can affect the performance, economics, and resilience of the microgrid. This method provides vital insights on the adaptability of the microgrid and assists planners and operators in making educated decisions that account for uncertainties and changing circumstances. A variety of possible future situations is defined in scenario analysis, which is frequently based on alternative combinations of elements such as energy demand, renewable energy supply, fuel pricing, legislative changes, and technological improvements. Each scenario illustrates a separate set of events that could affect the functioning and outcomes of the microgrid. Scenario analysis allows you to identify crucial decision points and associated dangers. Scenarios could, for example, investigate the impact of rising energy demand owing to population expansion or changing load profiles due to variations in economic activity. Understanding these dynamics allows operators to plan ahead of time for infrastructure upgrades or changes in operational tactics.

## VI. *TECHNOLOGICAL CHALLENGES OF MICROGRID*

Microgrids are small-scale energy systems that can run independently or in tandem with the main power grid. They provide various benefits, including better energy efficiency, resilience, and support for renewable energy integration. However, there are technological obstacles involved with



microgrid construction and operation. Among these difficulties are:

#### A. Operation Challenges

Because MGs can switch from grid-tied to islanded operation, substantial gaps between generation and demand occur, causing major frequency and voltage control challenges. When numerous generators are connected and disconnected at the same time, the "plug and play" functionality might cause significant complications.

#### B. Regulation Issues

The regulation of MGs is a significant challenge since it directs and supports the penetration and integration of DERs into the utility grid. However, restrictions governing MG deployment are limited, making proper use of MGs difficult. Furthermore, interconnection schemes for MGs and utility systems are being created to standardize and optimize the effects of MG integration so that the performance and safety of the main grid are not jeopardized. These methods must immediately disconnect the MG from the grid in the case of a failure or breakdown. The most commonly expressed problem concerning MG integration into the utility grid is the expensive connection costs.

#### C. Compatibility Issues

An MG could include a range of components, like diesel engines, wind turbines, energy storage, combined heat and power, inverters, electrochemical capacitors, information and communication devices, software applications, etc. Each component's generation potential, startup time, shutdown time, inertia, operational cost, charging/discharging rate, control, and communication limits are different. These differences in the parameters give rise to compatibility issues.

#### D. Challenges from Smart Consumer

Members of the future smart grid are savvy customers who play an important role in balancing demand and supply. They are primarily concerned with cutting electricity costs or, at the very least, maintaining current comfort levels, accessibility, and usage simplicity. Because of customers' active participation in demand management, the use of ICT devices in residential settings has grown ubiquitous. Energy management systems (EMS) will become a vital aspect of smart homes in the next years to improve energy use, cut utility bills, and solve supply difficulties while maintaining the appropriate level of comfort for users.

#### E. Challenge of Renewable Energy Integration

The ambiguity, unreliability, and climate reliance of RERs are important barriers to their incorporation into the electricity system. As a result, the output power of these resources may vary substantially and often, rendering MG unreliable. Furthermore, increasing RER integration may cause congestion in distribution systems.

#### F. Security Challenge

System protection is the most difficult technical issue with DGs incorporated into MG. The protection mechanism for MGs operating in either grid-connected or islanded mode must be robust enough to respond to all types of failures. The protection system should be capable of promptly

disconnecting the MG from the main grid in the event of an abnormality, protecting the DGs, lines, and loads.

### VII. DISCUSSION

The discussion that arose from this review encompasses a multifaceted exploration of the promise and problems associated with the deployment of microgrid technologies in addressing the particular energy access dilemmas encountered by distant islands. The review's discussion emphasizes the transformative role that microgrids may play in altering energy landscapes and driving sustainable development through a rigorous integration of technological insights, economic analyses, and environmental considerations. The technical discussion digs into the complexities of integrating renewable energy sources into microgrid systems, emphasizing these technologies' adaptability to varied island situations. The discussion highlights the potential to harness sun, wind, and other indigenous resources to power distant islands autonomously by relying on real-world case studies and examining technological feasibility. Furthermore, it addresses the dynamic control systems and energy storage innovations at the heart of microgrid operation, ensuring reliable energy supply and grid stability even in difficult situations. American Samoa's isolated island of Ta'u was historically dependent on costly to run and environmentally unsustainable diesel generators to provide energy. To meet its energy needs, the island switched to a microgrid system powered by solar energy in 2016. Ta'u's microgrid is equipped with a sizable solar photovoltaic (PV) array that can provide enough electricity to cover the island's daily needs. In order to store extra solar energy produced during the day for usage at night or during times of low solar irradiance, the microgrid has a battery energy storage system.

The discussion's economic considerations assess the cost-effectiveness of microgrid solutions against the backdrop of conventional energy infrastructure expansion. The analysis provides a full economic evaluation by calculating initial investment costs, operational expenses, and possible returns on investment. It demonstrates how the use of microgrid technology can provide not just energy resilience but also financial viability, thereby reducing long-term costs involved with extending centralized networks to isolated islands. Furthermore, in the review's discussion, the environmental dimension emerges as a critical discourse. It highlights the significant reduction in carbon emissions and environmental effect obtained by incorporating renewable energy sources into microgrids. The review links microgrid technology with global sustainability goals and climate change mitigation measures by assessing the larger ecological implications of this transformation. The tiny Scottish island of Eigg has long relied on diesel generators to provide electricity. To become less dependent on imported fossil fuels and increase energy sustainability, the island made the switch to a microgrid system powered by renewable energy in 2008. Through the Isle of Eigg Heritage Trust, the local community owns and runs the microgrid project on Eigg Island. In addition to ensuring that financial gains stay in the community, this community ownership model promotes accountability and self-determination. The talk does not gloss over the difficulties that come with adopting microgrids. It recognizes

the importance of strong policy frameworks, technical skills, and community involvement in overcoming obstacles and ensuring successful implementation. The analysis also acknowledges that, while microgrids provide intriguing answers, the specific peculiarities of each island necessitate customized approaches that require local insights and adaptable strategies. The discussion encompasses a comprehensive examination of microgrid technology' potential for altering Bangladesh's remote island energy landscapes. The review's discussion gives a nuanced and comprehensive perspective by integrating technological feasibility, economic viability, environmental benefits, and practical problems. Finally, it propels the discussion toward educated decision-making, policy development, and strategic interventions that can unlock sustainable energy access and promote progress for the communities that live on these remote island environments.

### VIII. CONCLUSION

The review sheds light on the revolutionary potential of microgrid technologies for addressing energy access inequities prevalent in isolated islands through a synthesis of technological insights, economic considerations, environmental implications, and practical obstacles. The convergence of renewable energy integration, smart control systems, and energy storage advances shines a light on a route toward reliable and sustainable energy provisioning in these remote areas. Microgrid technologies provide a total paradigm shift in energy generation and distribution, not just a technology answer. Microgrids serve as resilient enclaves of energy independence, capable of weathering interruptions and delivering uninterrupted power supply to important facilities and communities by harnessing the power of nature, maximizing energy consumption, and enhancing grid stability. The conclusion is consistent with the belief that microgrid technologies are change agents, set to revitalize Bangladesh's remote islands with newfound resilience, sustainability, and empowerment. As the globe works for energy fairness and environmental stewardship, the review's findings will reverberate via policy, research, and practical actions, moving Bangladesh's remote islands into a future driven by new energy solutions.

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